GAS UTILITY DISTRICT #2 OF EAST FELICIANA PARISH CLINTON, LOUISIANA COMPONENT UNIT FINANCIAL STATEMENT AUGUST 31, 2006

Under provisions of state law, this report is a public document. Acopy of the report has been submitted to the entity and other appropriate public officials. The report is available for public inspection at the Baton Rouge office of the Legislative Auditor and, where appropriate, at the office of the parish clerk of court.

Release Date 3-14-07

GAS UTILITY DISTRICT #2 OF EAST FELICIANA PARISH TABLE OF CONTENTS AUGUST 31, 2006

	<u>PAGE</u>
Independent Auditor's Report	1
Basic Financial Statements	
Statement of Net Assets	3
Statement of Revenues, Expenses, and Changes in Net Assets	5
Statement of Cash Flows	7
Notes to Financial Statements	9
Independent Auditor's Report on Additional Information	17
Supplementary Information	18
Statistical Data	19
Schedule of Board Member Information	20
Schedule of Insurance in Force	21
Comparative Data	23
Gas Loss Schedule	24
Gas Loss Schedule - Loss by Years	25
Report on Compliance and on Internal Control over Financial Reporting Based on an Audit of Financial	
Statements Performed in Accordance With Government Auditing Standards	26
Schedule of Findings and Questioned Costs	28

PHIL T. GRAHAM

CERTIFIED PUBLIC ACCOUNTANT (A PROFESSIONAL ACCOUNTING CORPORATION)

7732 GOODWOOD BOULEVARD, SUITE F + BATON ROUGE, LOUISIANA 70806 TELEPHONE: 225/928-4865 + FAX: 225/928-4866

October 31, 2006

INDEPENDENT AUDITOR'S REPORT

Gas Utility District #2
East Feliciana Parish
Clinton, Louisiana

I have audited the accompanying basic financial statements of the business-type activities and each major fund of the

GAS UTILITY DISTRICT #2 EAST FELICIANA PARISH

a component of East Feliciana Parish Police Jury as of and for the year ended August 31, 2006, which comprise the District's basic financial statements, as listed in the table of contents. These financial statements are the responsibility of the Gas Utility District #2's management. My responsibility is to express an opinion on these general purpose financial statements based on my audit.

I conducted my audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial statements contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that I plan and perform the audit to obtain reasonable assurance about whether the general purpose financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. I believe that my audit provides a reasonable basis for my opinion.

In my opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Gas Utility District #2 of East Feliciana Parish as of August 31, 2006, and the respective changes in financial position and cash flows thereof for the year then ended in conformity with accounting principles generally accepted in the United States of America.

In accordance with Government Auditing Standards, I have also issued my report dated December 7, 2006, on my consideration of Gas Utility District #2 of East Feliciana Parish's internal control over financial reporting and my tests of its compliance with certain provisions of laws, regulations,

Gas Utility District #2
East Feliciana Parish
Independent Auditors Report
Page 2

contracts and grants. That report is an integral part of an audit performed in accordance with Government Auditing Standards and should be read in conjunction with this report in considering the results of my audit.

Gas Utility District #2 of East Feliciana Parish has not presented management's discussion and analysis that the Governmental Accounting Standards Board has determined necessary to supplement, although not required to be part of, the basic financial statements.

Phil T. Graham CPA

GAS UTILITY DISTRICT #2 OF EAST FELICIANA PARISH STATEMENT OF NET ASSETS AUGUST 31, 2006

ASSETS

CURRENT ASSETS	
Cash and cash equivalents	\$ 185,165
Investments in certificates of deposit	130,400
Accounts receivable (net of allowance for uncollectible of \$7,000)	22,606
Unbilled gas sales	9,649
Prepaid insurance	21,813
Inventory	<u>8,797</u>
Total Current Assets	378,430
RESTRICTED ASSETS	
Cash and cash equivalents:	
Customer deposits	37,054
Highway 63 sinking fund	12,067
1988 Gas utility revenue bond reserve fund	17,397
1988 Gas depreciation and contingency fund	19,326
Investments in certificates of deposit:	•
Customer deposits	_29,021
Total Restricted Assets	114,865
	
UTILITY PLANT AND EQUIPMENT	
Plant and equipment	1,323,818
Less: accumulated depreciation	<u>(978,114</u>)
	345,704
Land	<u>31,000</u>
Net Utility Plant and Equipment	<u>376,704</u>
OTHER ASSETS	
Deposits	15
_ · F - · · · ·	
<u>Total Assets</u>	<u>\$ 870.014</u>

LIABILITIES AND NET ASSETS

CURRENT LIABILITIES Accounts payable Payroll withholdings Sales tax Accrued salaries Customer meter deposits Total Current Liabilities	\$ 	17,313 3,273 102 5,235 66,075 91,998
CURRENT LIABILITIES (payable from restricted assets) Bonds payable - FHA Accrued interest payable Total Current Liabilities (Payable From Restricted Assets)	_	11,940 <u>1,960</u> 13,900
LONG-TERM DEBT Long-term debt Total Liabilities	_	72,652 178,550
NET ASSETS Investment in capital assets net of related debt Restricted for bond and interest retirement Restricted for depreciation and contingency Unrestricted		292,113 12,067 36,723 350,561
Total Net Assets Total Liabilities and Net Assets		691,464 870,014

The accompanying notes are an integral part of these financial statements.

GAS UTILITY DISTRICT #2 OF EAST FELICIANA PARISH

STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS FOR THE YEAR ENDED AUGUST 31, 2006

OPERATING REVENUES		
Gas sales	\$	776,491
Service charges		4,785
Penalties		8,934
Total Operating Revenues		790,210
COST OF REVENUES		
Gas purchases		<u>506,540</u>
GROSS PROFIT		<u>283,670</u>
OPERATING EXPENSES		
Billing expense		5,117
Board of Director fees		8,100
Customer interest		517
Depreciation		28,067
Insurance		57,362
Legal and professional fees		5,535
Miscellaneous		273
Office supplies and maintenance		4,764
Other taxes		1,875
Payroll taxes		8,984
Repairs and maintenance		34,302
Retirement Plan		4,341
Salaries		113,159
Telephone		5,268
Travel		150
Uniforms		4,379
Utilities		2,886
Vehicles		15,078
Total Operating Expenses		300,157
INCOME (LOSS) FROM OPERATIONS	_	<u>(16,487</u>)
NONOPERATING REVENUES (EXPENSES)		
Interest income		13,204
Miscellaneous		310
Interest expense		(5,221)
Bad debts		(2,500)
Total Non-Operating Revenues (Expenses)		5,793
(Continued)		

The accompanying notes are an integral part of these financial statements.

GAS UTILITY DISTRICT #2 OF EAST FELICIANA PARISH STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS PERCENT OF TOTAL OPERATING REVENUES FOR THE YEAR ENDED AUGUST 31, 2006

(Concluded)

CHANGE IN NET ASSETS	(10,694)
NET ASSETS AT BEGINNING OF YEAR	702,158
NET ASSETS AT END OF YEAR	\$ 691,464

GAS UTILITY DISTRICT #2 OF EAST FELICIANA PARISH STATEMENT OF CASH FLOWS FOR THE YEAR ENDED AUGUST 31, 2006

CASH FLOWS FROM OPERATING ACTIVITIES	
Cash received from customers	\$ 791,576
Cash received interest and other	13,514
Cash payments to employees	(113,980)
Cash payments for goods and services	(667,509)
Cash payments for interest	(5,485)
NET CASH PROVIDED BY OPERATING ACTIVITIES	18,116
CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES	
Customer deposits (net)	915
NET CASH PROVIDED BY NON-CAPITAL FINANCING ACTIVITIES	915
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES	
Principal paid on revenue bonds	(10.802)
NET CASH (USED) BY CAPITAL AND RELATED FINANCING ACTIVITIES	(10,802)
CASH FLOWS FROM INVESTING ACTIVITIES	
Maturities of certificates of deposit with maturities in excess of 90 days	212,709
Purchases of certificates of deposit with maturities in excess of 90 days	(159,421)
NET CASH PROVIDED BY INVESTING ACTIVITIES	53,288
TIDE OF IDEA DE LA VEDE MAIO PROTECTIONED	
NET INCREASE (DECREASE) IN CASH	61,517
CASH AND CASH EQUIVALENTS, BEGINNING OF YEAR	209,492
CASH AND CASH EQUIVALENTS, END OF YEAR	<u>271,009</u>
Cash and Cash Equivalents:	
Unrestricted	\$ 185,165
Restricted	85,844
	<u>\$ 271,009</u>
RECONCILIATION OF OPERATING INCOME TO NET CASH	
PROVIDED BY (USED FOR) OPERATING ACTIVITIES	
Net income (loss)	\$ (10,694)
Noncash items included in net income	
Depreciation	28,067
(Continued)	-

The accompanying notes are an integral part of these financial statements.

GAS UTILITY DISTRICT #2 OF EAST FELICIANA PARISH STATEMENT OF CASH FLOWS FOR THE YEAR ENDED AUGUST 31, 2006

(Concluded)

Provision for uncollectible accounts	2,500
Net (increase) decrease in:	
Accounts receivable	1,366
Inventory	(3,247)
Other assets	733
Net increase (decrease) in:	
Payables and accrued liabilities	<u>(609</u>)
NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES	<u> 18,116</u>

The accompanying notes are an integral part of these financial statements.

INTRODUCTION

The Gas Utility District #2 of East Feliciana Parish, was created in 1970 by the East Feliciana Parish Police Jury. The District operates under a president-board form of government whose appointments are made by the East Feliciana Parish Police Jury.

NOTE #1: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

A. Basis of Presentation

The accounting and reporting practices of Gas Utility District #2 of East Feliciana Parish, the District, conform to generally accepted accounting principles as applicable to governmental units. Such accounting and reporting procedures also conform to the requirements of Louisiana Revised Statute 24:517, to the guides set forth in the Louisiana Governmental Audit Guide, and to the industry audit guide, Audits of State and Local Governmental Units published by the American Institute of Certified Public Accountants. The Governmental Accounting Standards Board (GASB) is the accepted standard-setting body for establishing governmental accounting and financial reporting principles. The District applies all applicable Financial Accounting Standards Board (FASB) pronouncements and Accounting Principles Board (APB) opinions issued on or before November 30, 1989 in accounting and reporting for its proprietary fund operations unless those pronouncements conflict with or contradict GASB pronouncements.

B. Reporting entity

Governmental Accounting Standards Board Statement No. 14 established criteria for determining which component units should be considered part of the reporting entity, for financial reporting purposes. The basic criterion for including a potential component unit within the reporting entity is financial accountability. The GASB has set forth criteria to be considered in determining financial accountability. This criteria includes: (1) appointing a voting majority of an organization's governing body, and the ability of the police jury to impose its will on that organization, and/or the potential for the organization to provide specific financial benefits or to impose specific financial burdens on the police jury; (2) organizations for which the police jury does not appoint a voting majority but are fiscally dependent on the police jury; and (3) organizations for which the reporting entity financial statements would be misleading if data of the organization is not included because of the nature or significance of the relationship.

Because the East Feliciana Parish Police Jury appoints the governing board and because the scope of public service, the District is deemed to be a component unit of the East Feliciana Parish Police Jury, the governing body of the parish and the governmental body with oversight responsibility. The accompanying financial statement present information only on the funds maintained by the District and do not present information on the police jury, the general government services provided by that governmental unit, or the other governmental units that comprise the governmental reporting entity.

NOTE #1: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

C. Fund Accounting

The accounts of the District are organized on the basis of a proprietary fund, which is considered a separate accounting entity or enterprise fund. Enterprise funds are used to account for operations (a) that are financed and operated in a manner similar to private business enterprises — where the intent of the governing body is that the costs (expenses, including depreciation) of providing goods or services to the general public on a continuing basis be financed or recovered primarily through user charges; or (b) where the governing body has decided that periodic determination of revenues earned, expenses incurred, and/or net income is appropriate for capital maintenance, public policy, management control, accountability, or other purposes.

D. Basis of Accounting

The accounting and financial reporting treatment applied to a fund is determined by its measurement focus. The Enterprise Fund is accounted for an a flow of economic resources measurement focus and a determination of net income and capital maintenance. With this measurement focus, all assets and all liabilities associated with the operation of this fund are included on the balance sheet. The Enterprise fund, as reported in the accompanying financial statements, has been reported on the accrual basis of accounting, whereby revenues are recognized when they are earned and expenses are recognized when they are incurred.

Proprietary funds distinguish operating revenues and expenses from non-operating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with a proprietary fund's principal ongoing operations. The principal operating revenues of the District's enterprise fund are charges to customers for natural gas sales and related fees and charges that are necessary to provide natural gas to its customers. Operating expenses for enterprise funds include the cost of natural gas sales and services, administrative expenses and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as non-operating revenues and expenses.

E. Accounts receivable - Customers

Receivables consist of customer's utility service receivables. The District has a policy of recognizing uncollectible amounts of gas billings at the time the information becomes available, indicating the bill is uncollectible. At the time an account is disconnected for nonpayment the District continues to send bills to the customer as long as there is a valid address. At the end of the year the allowance for uncollectible accounts receivable is adjusted to reflect an estimated amount of the final accounts that the District expects to write off. Receivables over 30 days old for active accounts were \$3,130. Receivables over 30 days old for inactive and final accounts were \$7,610 for the year ended August 31, 2006. The allowance for bad debt

NOTE #1: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

was \$7,000 as of August 31, 2006. Inactive accounts are accounts disconnected for nonpayment and for accounts which are only active during the winter months. Once all avenues of collection are exhausted, accounts are approved by the board to be written off. At that time, the receivable balance and the allowance for uncollectible accounts are reduced.

The District's billing cycle may extend into the subsequent year. An estimate for unbilled gas is calculated at year end based on the gas billed in the subsequent period and the number of days of gas use in the current year divided by the total number of days in the billing period. This estimated amount for unbilled gas is reported as a separate receivable on the Statement of Net Assets.

F. Concentration of Credit Risk

The District's revenues are generated in East Feliciana Parish, Louisiana from natural gas sales. The District does not require collateral from its customers to secure trade accounts receivable, however, customer' deposits will be applied to unpaid accounts receivable balances.

G. Taxes

The Gas Utility District is exempt from paying federal and state income tax. All, state and federal payroll taxes are paid current.

H. Cash and Cash Equivalents

For the purposes of the Statement of Cash Flows, cash on hand and all restricted and unrestricted cash in banks which have a maturity of three months or less when purchased, are considered to be cash equivalents.

I. <u>Investments</u>

Investment at August 31, 2006 are comprised of certificates of deposit with maturities more than 90 days and are stated at cost which approximates market value.

J. Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

NOTE #1: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

K. Inventory

Inventory is determined using the average cost valuation method and is valued at lower of cost or market. Gas in the District's lines is expensed when it is purchased. Physical inventory is conducted once a year. Inventory consists of various supplies used for maintaining the system.

L. Plant and equipment

Plant and equipment are stated at cost and do not purport to represent replacement or realizable values. The cost of depreciable property, plant and equipment is charged to earnings over the estimated useful lives of the assets. Expenditures for maintenance and repairs are charged to expenses as incurred; expenditures for renewals and betterments are generally capitalized. When properties are retired or otherwise disposed of, the cost and related accumulated depreciation are removed from the accounts and any resulting gain or loss is recognized in revenue. Depreciation of all depreciable property, plant and equipment amounted to \$28,067 for August 31, 2006 and is computed using the straight-line method over the following lives:

	ESTIMATED	<u>AUGUS</u>	T 31, 2006
ASSET	<u>USEFUL LIVES</u>	<u>COST</u>	NET
Gas System	5-40 years	\$1,075,460	\$ 235,303
Furniture & equipment	3-8 years	44,571	9,451
Vehicles	3-5 years	89,533	12,999
Building & improvements	10-40 years	115,466	87,951
Land		<u>31,000</u>	31,000
Total		<u>\$1,356,030</u>	<u>\$ 376,704</u>

M. Restricted Assets

Certain proceeds of the District are classified as restricted assets on the Statement of Net Assets because their use is limited by applicable bond covenants. Under the terms of the bond indenture, all of the income earned by the District from operations of the gas system, must be deposited in the operating account. This account will be used for the payment of all reasonable and necessary expenses of operating and maintaining the system. By the 20th of the month, a sum equal to one-twelfth (1/12) of the next maturing revenue bond and interest installment must be transferred from the operating account into the 1988 Gas Utility Revenue Bond and Interest Sinking Fund.

Other transfers are also required to be made by the 20th of each month by the terms of the bond indenture. The 1988 Gas Utility Revenue Bond Reserve Account requires a sum equal to five percent (5%) of the amount to be paid into the Bond and Interest Sinking Fund to be deposited by the 20th of each month. There is also a required deposit of \$76.00 into the 1988 Gas Depreciation and Contingency Account by the 20th of each month. Proceeds from refundable

NOTE #1: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

customer deposits are also restricted for repayment of meter deposits. The District was in compliance with all significant limitations and restrictions in the bond indenture at August 31, 2006.

N. Net Assets

Net assets is the difference between assets and liabilities. Net assets invested in capital assets, net of related debt are capital assets, less accumulated depreciation and any outstanding debt related to the acquisition, construction or improvement of those assets. Net assets are reported as restricted when there are legal limitations imposed on their use.

NOTE #2: CASH, CASH EQUIVALENTS, AND INVESTMENTS

Under state law, Gas Utility District # 2 of East Feliciana Parish may deposit funds within a fiscal agent bank organized under the laws of the State of Louisiana, the laws of any other state in the Union, or the laws of the United States. The District may invest in United States bonds, treasury notes or certificates, and time deposits of state banks organized under Louisiana law and national banks having principal offices in Louisiana. These are classified as investments if their original maturity exceeds 90 days

At August 31, 2006, the District carrying balances in unrestricted cash, cash equivalents, and investments in certificates of deposit (book balances) of \$429,412.

These deposits are stated at cost, which approximates market. Under state law, these deposits, or the resulting bank balances, must be secured by federal deposit insurance or the pledge of securities owned by the fiscal agent bank. The market value of the pledged securities plus the federal deposit insurance should equal the amount on deposit with the fiscal agent. The pledge of approved securities is waived only to the extent of the dollar amount of Federal Deposit Insurance Corporation insurance. The market value of pledged securities at year end was \$76,141 (FHLMC Pool) and \$11,976 (FNMA Pool), and \$202,314 (Municipal bond).

These securities are held in the name of the pledging agent bank in a holding or custodial bank that is mutually acceptable to both parties (GASB Category 3). Even though the pledged securities are considered uncollateralized (Category 3) under the provisions of GASB Statement 3, Louisiana Revised Statute 39:1229 imposes a statutory requirement on the custodial bank to advertise and sell the pledged securities within 10 days of being notified by the District that the fiscal agent has failed to pay deposited funds upon demand.

Bank account balances at August 31, 2006 are as follows:

Bank balances Federal deposit insurance \$ 429,412 215,006

NOTE #2: CASH, CASH EQUIVALENTS AND INVESTMENTS (CONTINUED)

Balance uninsured Bank balance which is collateralized with securities held by the pledging financial institution's agent in the	<u>\$ 214,406</u>
Gas District's name	\$ 290,431
Uninsured, uncollateralized bank balance	\$ <u>0</u>
The following are carrying bank balances in all accounts.	
Unrestricted cash and cash equivalents consist of the following:	
Checking, interest bearing	\$ 49,943
Checking, non-interest bearing	15,006
Certificates of deposit maturing in 90 days or less	119,063
Certificates of deposit maturing in more than 90 days	130,400
•	314,412
Restricted cash and cash equivalents consist of the following:	
Checking, interest bearing meter account	37,189
Highway 63 sinking fund, savings	12,067
1988 Gas utility revenue bond reserve fund, savings	17,397
1988 Gas depreciation & contingency fund, savings	19,326
Certificates of deposit, meter account maturing in	-
more than 90 days	29,021
•	115,000
Total	\$ 429,412

NOTE #3: PROPERTY, PLANT AND EQUIPMENT

Capital asset activity for the year ended August 31, 2006, was as follows:

	<u>8/31/05</u>	<u>INCREASES</u>	DECREASES	8/31/06
Land	\$ 31,000			\$ 31,000
Capital assets being depreciated:				
Gas system	1,075,460			1,075,460
Equipment	44,571		(1,212)	43,359
Building	115,466			115,466
Vehicles	<u>89,533</u>			<u>89,533</u>
Total assets being depreciated:	1,325,030		0	1,323,818
Less accumulated depreciation	<u>951,259</u>	<u>28,067</u>	<u>(1,212</u>)	978,114
Total assets being depreciated net				
of depreciation:	<u>373,771</u>	(28,067)		<u>345,704</u>
Total capital assets (net)	<u>\$ 404,771</u>	<u>\$ (28,067)</u>	<u>\$</u>	<u>\$ 376,704</u>

NOTE #4: LONG-TERM DEBT

The summary of changes in long-term debt is as follows:

Bond payable 8/31/05 \$ 95,394

Less principal payments (10,802)

Bond payable 8/31/06 \$ 84,592

As of August 31, 2006, Long-term Debt - Other consists of the following:

U. S. Department of Agriculture -Farmer's Home Administration

\$16,804.00 due annually including interest at 5.75% \$84,592 Less amounts due within one year (11.940) Long term liability \$72,652

Following are maturities of bonds payable-FHA for each of the next five years:

YEAR	PRINCIPAL	INTEREST	TOTAL
<u>ENDED</u>	<u>MATURITY</u>	MATURITY	DEBT SERVICE
2007	11,940	4,864	16,804
2008	12,627	4,177	16,804
2009	13,353	3,451	16,804
2010	14,120	2,684	16,804
2011	14,932	1,872	16,804
Beyond 5 years	<u> 17,620</u>	1,118	<u> 18.738</u>
-	\$ 84,592	\$ 18,166	\$102,758

NOTE #5: PENSION PLAN

The District established a deferred compensation plan created in accordance with the Internal Revenue Code Section 457(b) for employees who meet the eligibility requirements set forth in the plan. Employer contributions are determined as a percent of compensation paid each year to eligible participants. The employer contributions for 2006 were \$4,341. The plan is administered by independent plan administrators through administrative service agreements. All amounts of compensation deferred under the plan, all property and rights purchased with those amounts, and all income attributable to those amounts, property, or rights are (until paid or made available to the employee or other beneficiary) solely the property and rights of the District (without being restricted to the provisions of benefits under the plan), subject only to the claims of the District's general creditors. Participants' rights under the plan are equal to those of general creditors of the District in an amount equal to the fair market value of the deferred amount for each participant.

NOTE #6: VACATION AND SICK LEAVE

The Gas District employees are paid for vacation time used. They may carry up to one week over to the next year. Employees may accrue unlimited sick leave. Unused sick leave is not paid upon

NOTE #6: VACATION AND SICK LEAVE (CONTINUED)

retirement or termination. Accrued vacation in the amount of \$5,235 has been reflected as part of accrued salaries in current liabilities.

NOTE #7: LITIGATION AND CLAIMS

At August 31, 2006, the District was not involved in any lawsuits. The District is also not aware of any unasserted claims.

NOTE #8: RISK MANAGEMENT

The District purchases commercial insurance to deal with potential liabilities. The district maintains insurance policies to cover risks related to workers compensation, general liability, public officials errors and omissions, commercial property damage and automobile coverage.

NOTE #9: COMMITMENTS AND CONTINGENCY

Gas Utility District #2 of East Feliciana Parish is a member of the Louisiana Municipal Gas Authority (the Authority). As a member of the Authority, the System agrees to purchase all of its natural gas for resale to its customers through the Authority's gas distribution system. The Authority prepares an annual budget that contains an estimate of all of the Authority's operation, maintenance and general expenses relating to the operation and conduct of the business of the Authority during the year. The total amount set forth in the Annual Authority Budget is paid monthly by each member of the Authority based on a percentage of each member's cost of gas. This contract is for a ten year period, ending July 31, 2016, but it can be terminated by either party by giving written notice to the other party at least six months prior to termination.

NOTE #10: COMPENSATION PAID TO BOARD MEMBERS

Members of the Board of Commissioners are paid a per diem allowance for attending board meetings. The total expenses for meetings during the current year are as follows:

<u>es</u>
10
09
07
11
80
) (

PHIL T. GRAHAM

CERTIFIED PUBLIC ACCOUNTANT (A PROFESSIONAL ACCOUNTING CORPORATION)

7732 GOODWOOD BOULEVARD, SUITE F + BATON ROUGE, LOUISIANA 70806 TELEPHONE: 225/928-4865 + FAX: 225/928-4866

October 31, 2006

INDEPENDENT AUDITOR'S REPORT ON ADDITIONAL INFORMATION

Gas Utility District #2
East Feliciana Parish
Clinton, LA 70722

My report on my audit of the basic financial statements of

GAS UTILITY DISTRICT #2 EAST FELICIANA PARISH

for the year ended August 31, 2006, appears on page 1. That audit was made for the purpose of forming an opinion on the basic financial statements taken as a whole. The Supplementary Information is presented for purposes of additional analysis and is not a required part of the basic financial statements. Such information, except for that portion marked "unaudited," on which I express no opinion, has been subjected to the auditing procedures applied in the audit of the basic financial statements, and, in my opinion, the information is fairly stated in all material respects in relation to the basic financial statements taken as a whole.

Phil T. Graham CPA

SUPPLEMENTARY INFORMATION

GAS UTILITY DISTRICT #2 OF EAST FELICIANA PARISH STATISTICAL DATA FOR THE YEAR ENDED AUGUST 31, 2006

MONTH	NUMBER OF <u>CUSTOMERS</u>	GAS SALES CUBIC FEET OF GAS (MCF)
September	954	3,005.2
October	957	1,847.0
November	963	3,105.2
December	975	7,935.9
January	976	6,228.7
February	974	6,089.9
March	973	3,904.8
April	967	3,356.1
May	966	1,698.9
June	953	1,747.9
July	951	1,596.4
August	<u>955</u>	1,712.2
Average number of customers	963	
Total cubic feet of gas		42,228.2

GAS UTILITY DISTRICT #2 OF EAST FELICIANA PARISH SCHEDULE OF BOARD MEMBER INFORMATION FOR THE YEAR ENDED AUGUST 31, 2006 (Unaudited)

DeGloria Armstead 6269 Kinnon Lane Ethel, LA 70730 (225) 683-5718

Minnie K. Douglas 2496 Highway 63 Clinton, LA 70722 (225) 683-5707

Frank Milligan 4117 Highway 955 East Ethel, LA 70730 Telephone unlisted

Eileen Siebert 9478 Highway 955 East Ethel, LA 70730 (225) 683-8335

John Strain 9193 Highway 957 Ethel, LA 70730 (225) 683-5236

GAS UTILITY DISTRICT #2 OF EAST FELICIANA PARISH SCHEDULE OF INSURANCE IN FORCE AUGUST 31, 2006

(Unaudited)

POLICY NUMBER	EXPIRES	COMPANY
CAP001373400	06-23-07	Trinity Universal Insurance Company of Kansas
606DIM37389	07-30-07	Arch Insurance Company
17212-A	04-15-07	LA Worker's Compensation Corp.
WS18201858	03-22-06	Western Surety Company
EPP000021001092	06-10-07	Fairmont Specialty Group
493-95-296	09-23-05	National Union Fire Insurance Company of Pittsburgh, PA

COVERAGE	AMOUNT
Commercial Property Limit of Insurance	\$152,000
Deductible	1,000
Coinsurance	80%
Personal Property	\$20,000
Contractoria cavinment	\$19 <i>6</i> 00
Contractor's equipment Deductible each loss	\$18,600 500
Deduction each loss	300
Workman's compensation	Statutory
Fidelity Bond - President	\$100,000
Fidelity Bond - Secretary	\$100,000
Fidelity Bond - Commissioners (each)	\$20,000
Fidelity Bond - Secretary/Bookkeeper	\$10,000
Fidelity Bond - System Operator	\$10,000
Commercial General Liability and Vehicles	
General aggregate limit	\$1,000,000
Products aggregate limit	\$1,000,000
Each occurrence limit	\$1,000,000
Personal & advertising injury limit	\$1,000,000
Medical expense limit, any one person	\$5,000
Public Officials and Employees Liability Insurance	
General aggregate limit	\$1,000,000
Each wrongful act	\$1,000,000
Deductible each wrongful act	\$10,000

GAS UTILITY DISTRICT #2 OF EAST FELICIANA PARISH COMPARATIVE DATA AUGUST 31, 2006 (Unaudited)

SUMMARY STATEMENT OF REVENUE				
Operating Revenues Cost of Revenues Gross Profit	2006 \$ 792,208 506,540 285,668	2005 \$ 595,817 349,153 246,664	2004 \$ 613,918 336,990 276,928	2003 \$ 579,765 304,679 275,086
Operating Expenses Depreciation	275,337 28,067	266,675 29,358	253,554 <u>29,669</u>	243,830 27,460
Operating Income (Loss)	<u>(17,736</u>)	<u>(49,369</u>)	<u>(6,295</u>)	3,796
Nonoperating Revenues Nonoperating Expenses	13,514 (7,721)	10,857 (10,865)	9,206 <u>(7,490</u>)	9,206 <u>(7,490</u>)
NET INCOME (LOSS)	<u>(11.943</u>)	<u>(49,377</u>)	5,512	<u>5,512</u>
OTHER DATA				
Property, plant and Equipment	1.356,030	1,356,030	1,350,310	1,345,040
Net Working Capital	285,183	283,315	325,971	400,844
Total Assets	<u>868,765</u>	891,204	944,791	959,783
Bonds and Other Long- Term Liabilities	84,592	95,394	106,097	_116,218
Total Equity	690,215	702,158	<u>751,535</u>	<u>756,935</u>
Average Number of Customers	963	964	964	958
Total Cubic Feet of Gas (MCF)	42,228.2	43,671.0	49,380	51,281
Number of customers: Residential Commercial 3/4" Meters	916 41 5	907 41 5	919 42 4	912 40 4

GAS UTILITY DISTRICT #2 OF EAST FELICIANA PARISH GAS LOSS SCHEDULE AUGUST 31, 2006 (Unaudited)

MONTH	PRICE PER MCF	GAS PURCH. <u>MCF</u>	GAS SOLD MCF	GAS (GAIN) LOSS <u>MCF</u>	% (GAIN) LOSS <u>MCF</u>	DOLLAR (GAIN) LOSS	LOSS ACCOUNTED FOR MCF	DOLLAR LOSS ACCOUNTED FOR
SEPT	11.5442	1,731	3,005	(1,274)	(73.61)	(14,707.31)		
OCT	14.4770	3,180	1,847	1,333	41.92	19,297.84	900	13,029.30
NOV	15.3048	4,570	3,105	1,465	32.05	22,421.53	300	4,591.44
DEC	12.6210	9,403	7,936	1,467	15.60	18,515.01		
JAN	13.6697	5,929	6,229	(300)	(5.05)	(4,100.91)		
FEB	11.1770	6,580	6,090	490	7.45	5,576.73		
MAR	7.7689	3,775	3,905	(130)	(3.44)	(1,009.96)		
APR	5.2569	3,122	3,356	(234)	(7.50)	(1,230.12)		
MAY	7.7682	1,906	1,699	207	10.87	1,608.02	360	2,796.55
JUNE	6.5966	1,625	1,748	(123)	(7.56)	(811.38)		
JULY	6.3752	1,618	1,596	22	1.33	140.25		
AUG	7.8533	1,544	<u>1,712</u>	<u>(168</u>)	<u>(10.89</u>)	_(1,319.35)		
TOTAL	:	44,983	42,228	<u>2,755</u>	6.12	<u>\$44,280,35</u>	1.560	<u>\$20,417.29</u>

GAS UTILITY DISTRICT #2 OF EAST FELICIANA PARISH GAS LOSS SCHEDULE - LOSS BY YEARS AUGUST 31, 2006

(Unaudited)

	GAS	GAS	GAS	PERCENT		UNACCOUNTED	ACCOUNTED
	PURCH.	SOLD	LOSS	LOSS	DOLLAR	LOSS	LOSS
<u>YEAR</u>	<u>MCF</u>	<u>MCF</u>	<u>MCF</u>	<u>MCF</u>	LOSS	<u>MCF</u>	<u> </u>
8/99	45,316	42,530	2,786	6.15	7,823	1,640	1,146
8/00	48,966	45,476	3,490	7.13	11,650	755	2,735
8/01	60,445	56,570	3,875	6.41	28,917	1,049	2,826
8/02	51,626	47,328	4,298	8.33	22,855	1,873	2,425
8/03	55,770	51,282	4,488	8.05	27,143	1,058	3,430
8/04	51,519	49,380	2,139	4.33	11,228	749	1,390
8/05	45,023	43,671	1,352	3.00	14,824	750	602
8/06	44,983	42,228	2,755	6.12	44,280	1,195	1,560

PHIL T. GRAHAM

CERTIFIED PUBLIC ACCOUNTANT
(A PROFESSIONAL ACCOUNTING CORPORATION)

7732 GOODWOOD BOULEVARD, SUITE F ◆ BATON ROUGE, LOUISIANA 70806 TELEPHONE: 225/928-4865 ◆ FAX: 225/928-4866

October 31, 2006

REPORT ON COMPLIANCE AND ON INTERNAL CONTROL OVER FINANCIAL REPORTING BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

Gas Utility District #2
East Feliciana Parish
Clinton, Louisiana 70722

I have audited the financial statements of the business-type activities and each major fund of

GAS UTILITY DISTRICT #2 EAST FELICIANA PARISH

a component unit of the East Feliciana Parish Police Jury, for the year ended August 31, 2006 which comprise Gas Utility District #2 of East Feliciana Parish's basic financial statements and have issued my report thereon dated October 31, 2006. I conducted my audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in Government Auditing Standards, issued by the Comptroller General of the United States.

Compliance

As part of obtaining reasonable assurance about whether Gas Utility District #2 of East Feliciana Parish's financial statements are free of material misstatement, I performed tests of its compliance with certain provisions of laws, regulations, contracts and grants, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of my audit and, accordingly, I do not express such an opinion. The results of my tests disclosed no instances of noncompliance that are required to be reported under Government Auditing Standards.

Internal Control Over Financial Reporting

In planning and performing my audit, I considered Gas Utility District #2 of East Feliciana Parish's internal control over financial reporting in order to determine my auditing procedures for the purpose of expressing my opinion on the general purpose financial statements and not to provide assurance on the internal control over financial reporting. However, I noted certain matters involving the internal control over financial reporting and its operation that I consider to be reportable conditions. Reportable conditions involve matters coming to my attention relating to significant deficiencies in the design or operation of the internal control over financial reporting, that, in my judgement, could adversely affect Gas Utility District #2 of East Feliciana Parish's ability to record, process, summarize and report financial data consistent with the assertions of management in the general purpose financial statements. Reportable conditions are described in the accompanying schedule of findings and questioned costs as item 1997-1.

REPORT ON COMPLIANCE AND ON INTERNAL CONTROL OVER FINANCIAL REPORTING BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS (CONCLUDED)

A material weakness is a condition in which the design or operation of one or more of the internal control components does not reduce to a relatively low level the risk that misstatements in amounts that would be material in relation to the general purpose financial statements being audited may occur and not be detected within a timely period by employees in the normal course of performing their assigned functions. My consideration of the internal control over financial reporting would not necessarily disclose all matters in the internal control that might be reportable conditions and, accordingly, would not necessarily disclose all reportable conditions that are also considered to be material weaknesses. However, I believe none of the reportable conditions described above is a material weaknesses.

This report is intended solely for the information and use of Gas Utility District #2 of East Feliciana Parish's management, others within the organization, the East Feliciana Parish Police Jury, federal awarding agencies, and the Louisiana Legislative Auditor's office and is not intended to be and should not be used by anyone other than these specified parties. However, under La. Revised Statute 24:513, the Legislative Auditor distributes this report as a public document

Phil T. Graham.

GAS UTILITY DISTRICT #2 OF EAST FELICIANA PARISH SCHEDULE OF FINDINGS AND QUESTIONED COSTS FOR THE YEAR ENDED AUGUST 31, 2006

I have audited the financial statements of Gas Utility District #2 of East Feliciana Parish as of and for the year ended August 31, 2006, and have issued my report thereon dated October 31, 2006. I conducted my audit in accordance with generally accepted auditing standards and the standards applicable to financial audits contained in <u>Government Auditing Standards</u>, issued by the Comptroller General of the United States. My audit of the financial statements as of August 31, 2006 resulted in an unqualified opinion.

SECTION I: SUMMARY OF AUDIT REPORTS

- a. Report on Internal Control and Compliance Material to the Financial Statements
- 1. There were no material weaknesses reported.
- 2. Reportable conditions are described in section IV.
- 3. No instances of noncompliance material to the financial statements of Gas Utility District #2 of East Feliciana Parish were disclosed during the audit.
- b. **FEDERAL AWARDS**

None in current year

SECTION II: FINANCIAL STATEMENT FINDINGS

None

SECTION III: FEDERAL AWARD FINDINGS AND QUESTIONED COSTS

N/A

SECTION 1V: INTERNAL CONTROL AND COMPLIANCE MATERIAL TO THE FINANCIAL STATEMENTS

A. REPORTABLE CONDITION 1997-1, SEGREGATION OF DUTIES

Due to the small number of employees, some of the functions within the accounting system do not have adequate segregation of duties. This was also a finding in the prior years audit.

RECOMMENDATION:

Based on the size of the operation and the cost-benefit of additional personnel, it may not be feasible to achieve complete segregation of duties.

RESPONSE:

No response is considered necessary.

SECTION V: MANAGEMENT LETTER

None

PRIOR YEAR FINDINGS

1997-1 Segregation of duties, same as above.